REGULATOR FOR ENERGY AND WATER SERVICES ACT XXV, 2015

PETROLEUM FOR THE INLAND (WHOLESALE) FUEL MARKET, BOTTLING OF LPG AND PRIMARY STORAGE FACILITIES REGULATIONS, S.L. 545.17

AUTHORISATION TO CARRY OUT THE ACTIVITY OF AN IMPORTER AND, OR WHOLESALER OF PETROLEUM

Draft Specimen

Licensee: Name of Authorised Provider
Date of commencement: DD/MM/YYYY
Version Date: 07/2026

Authorisation Number: IW/XX

Authorisation granted by the Regulator for Energy and Water Services under the 'Petroleum for the Inland (Wholesale) Fuel Market, Bottling of LPG and Primary Storage Facilities Regulations', (S.L. 545.17), hereinafter to be referred to as 'the Regulations' to **Company Name**, (hereinafter to be referred to as the 'authorised provider'), having Registration **Number** with the contact address at **address**, which is being granted an authorisation to carry out the activity of an Importer and, or Wholesaler of Petroleum.

The Regulator reserves the right to amend, modify, replace add or delete the conditions of the authorisation, as prescribed by the Regulations.

Any changes in the information submitted to the Regulator in relation to the granting of the authorisation must be promptly submitted by the authorised provider to the Regulator.

This authorisation is being granted under the attached conditions for the time span stated hereunder.

The present annual authorisation fee associated with this authorisation is of €2,329 (Two Thousand Three Hundred and Twenty Nine Euros) per annum and a regulation charge of €0.00175 per litre of fuel released for inland consumption. This annual authorisation fee may be changed as per applicable legislation / regulations in force at the time.

Validity of the Authorisation: start date to 6 year period

Draft Specimen

Name Surname	**Name Surname**
Chairman	**Chief Executive Officer**
Regulator for Energy and Water Services	**Regulator for Energy and Water Services**

AUTHORISATION CONTENTS

1.0 DEFINITIONS....4

2.0 LIMITATIONS, VARIATIONS AND AMENDMENTS....5

2.1. LIMITATIONS....5

2.2. VARIATIONS AND AMENDMENTS OF AUTHORISATION CONDITIONS....5

3.0 GENERAL CONDITIONS....6

3.1. VALIDITY....6

3.2. COMPLIANCE....7

3.3. REQUIREMENTS AND OBLIGATIONS....8

3.4. RECORDS AND SUPPLY OF DATA....9

3.5. BANK GUARANTEE....11

3.6. CONTRIBUTION TO SECURITY OF SUPPLY....11

3.7. FUEL QUALITY....12

3.8. INSPECTIONS BY THE REGULATOR....12

3.9. FUEL QUALITY STANDARDS....13

3.10. FUEL QUALITY TESTS....14

3.11. DYEING OF PETROLEUM....16

3.12. SAFETY AND ENVIRONMENTAL PROCEDURES....16

3.13. TRANSFER OF AUTHORISATION....17

3.14. INSURANCE....18

3.15. UNLOADING OF FUEL FROM BARGES, TANKERS AND OFFSHORE STORAGE FACILITIES....18

3.16. OBLIGATIONS OF REGULATION 33....19

3.17. TERMINATION OF THE AUTHORISATION....19

3.18. SUSPENSION, REVOCATION OR CANCELLATION OF THE AUTHORISATION....19

4.0 SPECIAL CONDITIONS OF THE AUTHORISATION....22

5.0 ANNEX 1....23

5.1. DETAILS OF FUELS AUTHORISED TO BE IMPORTED (ONE TABLE)....23

Draft Specimen

1.0 DEFINITIONS

In this authorisation (except in so far as the context otherwise requires) the definitions of the terms used in this authorisation are the same as those in the Regulator for Energy and Water Services Act (Cap. 545 of the Laws of Malta), and the 'Petroleum for the Inland (Wholesale) Fuel Market, Bottling of LPG and Primary Storage Facilities Regulations', (S.L.545.17). For the purposes of this authorisation, the following definitions shall also apply:

1.1. 'Authorisation' means and includes all terms and conditions to this authorisation as stipulated in this document and/or as may be amended by the Regulator, standards, Acts, regulations, legal notices, by-laws, codes of practices and/or administrative or other procedures or rules or any other document incorporated whether by reference or otherwise in this authorisation.

1.2. 'bunkering' shall have the same meaning as in the Bunkering (Authorisation) Regulations (S.L. 545.25, Laws of Malta);

1.3. 'European Central Bank' shall have the same meaning as in the Central Bank of Malta Act (Cap. 204 of the Laws of Malta);

1.4. 'fuel released to the inland market' means fuel released for wholesale or retail in Malta excluding bunkering;

1.5. 'person' shall have the same meaning as is assigned to it in the Interpretation Act (Cap. 249 of the Laws of Malta);

1.6. 'release for consumption' shall have the same meaning as in the Excise Duty Act (Cap. 382 of the Laws of Malta);

1.7. 'representative point' means a point in time prior to release of a fuel intended for the inland market from customs warehousing, beyond which point such fuel shall not be modified or blended;

Draft Specimen

2.0 LIMITATIONS, VARIATIONS AND AMENDMENTS

2.1. Limitations

2.1.1. Nothing in this authorisation or in the conditions attached thereto, should be construed as, and/or should in any way be understood and, or be deemed to exonerate the holder and/or any other person or persons from being obliged to observe, comply with, or carry out any requirement or comply with a provision of any law or subsidiary legislation or any other legal requirement for the time being in force.

2.2. Variations and Amendments of authorisation conditions

2.2.1. Special authorisation conditions may be attached to this authorisation upon its granting and subsequent to that time thereof. The continuing validity of this authorisation shall be subject to adherence to such special authorisation conditions.

2.2.2. Any special condition, exemption or variation shall be read together with, and construed as being part of these conditions, unless otherwise specified.

2.2.3. Any general condition in 3.0 GENERAL CONDITIONS or special condition in 4.0 SPECIAL CONDITIONS OF THE AUTHORISATION of this authorisation may be amended or varied, or new general and special conditions added, at the discretion of the Regulator for Energy and Water Services, according to applicable laws and Regulations, giving where practicable due notice to the authorised provider.

Draft Specimen

3.0 GENERAL CONDITIONS

3.1. Validity

3.1.1. This authorisation permits the authorised provider to import, acquire, possess, blend and handle petroleum products and, or biofuels, listed in Annex 1 of this Authorisation, and their sale in bulk to retailers but excluding final customers.

3.1.2. Any change in the data provided in the application form submitted to the Regulator for the issue of this authorisation, shall be properly notified to the Regulator in the form and manner as required by the Regulator.

3.1.3. The authorised provider shall inform the Regulator of any changes relating to its activity which may result in the conditions for its authorisation no longer being met. The creation of subsidiaries of the authorised provider, whose activities fall within the scope of this authorisation, shall require the prior approval of the Regulator.

3.1.4. This authorisation shall remain valid as long as the authorised provider continues to operate in a "bona fide" manner in accordance with laws, regulations and good practice.

3.1.5. This authorisation shall be automatically suspended and may be subsequently revoked if the authorised provider is insolvent, or makes a general assignment or other arrangements for the benefit of creditors, or appoints a liquidator.

Draft Specimen

3.2. Compliance

3.2.1. The authorised provider and all persons acting and, or employed on its behalf shall comply with the Regulations, Codes of Practice and other applicable legislation / regulations and license or permit, however so described in force at the time.

3.2.2. This authorisation shall not exempt the authorised provider from a requirement under any other law, requiring the holding or obtaining of any other authorisation, license or permit, however so described.

3.2.3. The authorised provider and, or all persons on its behalf and, or employed by it shall execute the regulated operations, activities and practices in accordance with the conditions of this authorisation and shall comply with any guidelines, decisions and directives which may be issued by the Regulator from time to time. The authorised provider undertakes to accept directions in the form of letters, emails, standards, guidelines, Code of Practice or rules given by the Regulator, intended to explain or amplify the conditions associated with this authorisation or otherwise to improve the general conduct of activities regulated by this authorisation.

3.2.4. The authorised provider must provide assistance and facilitate the work of the various Authorities instituted by law, in so far as, and in the carrying out of their duties in accordance with their legislative remit which are of relevance to the authorisation.

3.2.5. The authorised provider must be registered with the Department of Customs as prescribed by the Excise Duty Act.

Draft Specimen

3.3. Requirements and Obligations

3.3.1. The authorised provider shall:

3.3.1.1. promptly pay any authorisation fee and, or regulation charge due to the Regulator;

3.3.1.2. be compliant with all other relevant permits and authorisations, however so described, issued by any other public authority or Government Department;

3.3.1.3. be capable of ensuring safety conditions, in the context of this authorisation;

3.3.1.4. be of private and professional integrity;

3.3.1.5. protect the health and safety of the employees;

3.3.1.6. protect the environment;

3.3.1.7. have a record of compliance with the Regulations and any other relevant laws;

3.3.1.8. ensure an operational set-up compliant with regard to security, health, safety, hazardous substances, environment, land use and planning requirements;

3.3.1.9. ensure an operational set-up such that the facilities and services provided for the consumers serve the interests of the consumers;

3.3.1.10. ensure an operational set-up which hinders the possibility of a monopolistic or an oligopolistic condition in the inland wholesale petroleum market, detrimental to the public interest being created or

Draft Specimen

aggravated, to the extent to which fair and reasonable competition in the retail of petroleum could be affected;

3.3.1.11. act in a manner which does not impede the orderly provision, and, or distribution and, or retail of petroleum and, or biofuel in Malta;

3.3.1.12. act in a manner which does not impede the public interest; and

3.3.1.13. be compliant with the requirements contained in the Authorisations (Suspension, Refusal and Revocation) Regulations, S.L.545.19.

3.4. Records and Supply of Data

3.4.1. The authorised provider shall maintain a customer complaint register and proceedings, in a form approved by the Regulator, which shall be made available for examination by an inspector upon demand.

3.4.2. The authorised provider shall maintain proper books of accounts supported by adequate and comprehensive records, which shall be in accordance with guidelines that may be issued from time to time by the Regulator. The authorised provider shall keep records of all transactions in respect of this authorisation and of activities related to this authorisation and to keep originals of all audited accounts at its principal place of business. The authorised provider shall keep and maintain such records for a minimum period of five years, or more as may be directed by the Regulator. The authorised provider shall make any copies necessary or hand over extracts of such records as may be required by the Regulator. The Regulator shall have the right to publish information regarding activities and statistics related to this authorisation and of activities related to this authorisation aggregated at a national level.

3.4.3. The authorised provider shall submit monthly data of petroleum products as specified and in the form and manner required by the Regulator. This data is

Draft Specimen

required to be submitted monthly and shall reach the Regulator for Energy and Water Services by not later than the fifteenth day following the end of each reference month.

3.4.4. As part of the data required as per clause 3.4.3., the authorised provider shall submit, in the form established by the Regulator, and within a period of time, being not later than fifteen days following the end of each reference month, a list of fuel quantities released to the inland market during the reference month. Based on this data, the authorised provider is required to pay to the Regulator the fee per litre of fuel, established by the second schedule of the S.L.545.17, 'Petroleum for the Inland (Wholesale) Fuel Market, bottling of LPG and Primary Storage Facilities Regulations'.

3.4.5. The data referred to in 3.4.3 and 3.4.4 shall be audited at least on an annual basis by an auditor regulated by the Accountancy Profession Act (CAP 281). The authorised provider shall submit to the Regulator, a written declaration by the auditor in the form and manner as required by the Regulator, as a confirmation of this data auditing.

3.4.6. Failure to submit the data stated in clauses 3.4.3, 3.4.5 and 3.4.5 of this authorisation and, or to pay regulation charges within 30 days from the date of receipt of invoice shall attract a penalty interest of 2% per day above the marginal lending facility set by the European Central Bank, on the amount unpaid as from the day of written notification by the Regulator, whether by means of electronic communication or in printed form.

3.4.7. The Regulator reserves the right to evaluate the data provided by the authorised provider, to ask for clarifications, and to further invoice the authorised provider for amounts not correctly reported and/or if the data submitted is revised.

3.4.8. Not withstanding clause 3.4.3 to clause 3.4.7, the Regulator reserves the right to invoice and charge the authorised provider the fee per litre of fuel established by the second schedule of the S.L.545.17, 'Petroleum for the

Draft Specimen

Inland (Wholesale) Fuel Market, bottling of LPG and Primary Storage Facilities Regulations' based on data provided by other public entities.

3.5. Bank Guarantee

3.5.1. At any time in the course of the period for which this authorisation is valid, the authorised provider may be required to draw up and maintain in place a bank guarantee in favour of the Regulator for Energy and Water Services. The amount guaranteed shall be at the discretion of the Regulator and may be calculated by taking into consideration the actual or projected imports of fuels for one year. The amount guaranteed may be subject to revisions as the Regulator deems necessary.

3.5.2. The Regulator may call for payment of the bank guarantee in lieu of any outstanding payments unpaid to the Regulator, which may include, but not be limited to, annual authorisation fees, and, or regulation charges, and, or penalties, and, or any debt, and, or any sum due to the Regulator, following the lapse of ten working days from the date of a written notification for the payment by the Regulator.

3.6. Contribution to security of supply

3.6.1. The authorised provider may be designated by the Regulator to hold part or all of Malta's security stocks in compliance with applicable national legislation and international obligations.

3.6.2. The authorised provider shall participate in a national emergency plan to mitigate the effects of a supply crisis, according to law that might be given from time to time.

Draft Specimen

3.7. Fuel Quality

3.7.1. The quality of the fuel to end-users is subject to the provisions of any applicable legislation, regulating the quality of fuel in Malta, and in particular the *Quality of Fuels Regulations*, S.L. 545.18.

3.7.2. No authorised provider can offer for sale, or lend, or transfer in the inland fuel market, petroleum products and, or biofuels others than those permitted at law, regulations or other legal requirement for the time being in force, or as may, from time to time, be added, amended or replaced.

3.7.3. The authorised provider shall have available a certificate showing the specification and quality of any fuel consignment and which shall be submitted to the Regulator upon demand.

3.7.4. At some appropriate, suitable and representative point prior to their release to the inland market, the authorised provider shall carry out quality tests to all fuel consignments, according to approved fuel quality standards, in order to establish that the quality specification of the fuel released to the inland fuel market complies with the laws or regulations in force at that time. The results of such tests shall be made available to the Regulator in view of any investigation it may deem fit to carry out as necessary.

3.8. Inspections by the Regulator

3.8.1. The authorised provider shall accept and aid at all reasonable times inspections carried out by officers of the Regulator or persons on its behalf for the purposes of ascertaining operational standards or compliance with any of its requirements.

3.8.2. Officers of the Regulator or persons acting on its behalf shall at all reasonable times be allowed unrestricted access for the purpose of ascertaining whether the Regulations or the conditions of this authorisation are being duly

Draft Specimen

observed and, or to lift samples for the testing of any petroleum and, or biofuel consignment irrespective of where it is stored. No compensation shall be due to the authorised provider in regard to any samples lifted. The authorised provider and all persons employed by it shall give all reasonable assistance which such inspector may require for any such purpose.

3.9.Fuel Quality Standards

3.9.1. In the case of:

3.9.1.1. Petrol, the test analysis shall be according to the latest edition of the SM EN 228 standard;

3.9.1.2. Diesel, the test analysis shall be according to the latest edition of the SM EN 590 standard;

3.9.1.3. Jet A1, the test will be as prescribed by the standard approved by the Department of Civil Aviation;

3.9.1.4. Gasoil, the petroleum products will have to comply with the regulation or bye-laws or other legal requirement for the time being in force;

3.9.1.5. Fuel oil, the petroleum products will have to comply with the regulation or bye-laws or other legal requirement for the time being in force;

3.9.1.6. Biodiesel (FAME), the test analysis shall be according to the latest issue of the SM EN 14214 standard;

3.9.1.7. Ethanol (as a blending component for petrol for automotive use), the test analysis shall be according to the latest issue of the SM EN 15376 standard;

3.9.1.8. Hydrotreated Vegetable Oil (HVO, for automotive use), the test analysis shall be according to the latest issue of the SM EN 15940 standard;

3.9.1.9. In the case of any other biofuel and bioliquid, these will have to comply with any regulation or other legal requirement for the time being in force.

Draft Specimen

3.10. Fuel Quality Tests

3.10.1. Fuel quality tests applicable to consignments prior to release from customs warehousing and intended to be released to the inland market without blending or addition of any additives.

3.10.1.1. In the case of fuel intended to be released to the inland market without blending or addition of any additives, the authorised provider shall appoint at its expense an independent laboratory to test three samples from each storage tank containing the petroleum and, or biofuel product to be released. The three samples, suitably identified, must be sealed and each must be signed by a representative of the authorised provider and a representative of the laboratory. A full complete test according to the relevant quality standards listed in 3.9 must then be done by the laboratory on one of the three samples. The authorised provider is to supply to the Regulator a copy of the test results issued by the independent laboratory as and when requested.

3.10.1.2. One of the remaining other two sealed and marked samples is to be kept by the authorised provider whilst the other is to be kept by the laboratory for a period of minimum of ninety (90) calendar days. The samples are to be made available to the Regulator upon request.

3.10.1.3. The samples may be taken and the test performed at any point prior to the release of the fuel, but the fuel must be sealed and untampered with, from the point in time at which the sample is taken until the fuel is released to the market.

3.10.2. Fuel quality tests applicable to consignments prior to release from customs warehousing and intended to be released to the inland market not in the as-imported condition, including consignments that have undergone processing, shore-tank blending and/or line blending prior to release.

Draft Specimen

3.10.2.1. The final product, after having been processed to the final state in which it is intended to be supplied to the inland market, is to be supported by a laboratory certificate on a test performed on samples taken from all storage tanks containing the product to be released. The samples are to be taken by a representative of a laboratory. The full test is to be performed on the basis of the standards listed in 3.9.

3.10.2.2. Expenses for the commissioning of the analysis must be borne by the authorised provider. The authorised provider is to supply a copy of the test results duly signed by the independent laboratory prior to the release of the processed fuel to the market as and when required by the Regulator. Sealed samples as described in 3.10.1 above are also to be kept.

3.10.2.3. The fuel must be sealed and untampered with from the point in time at which the sample is taken until the fuel is released to the market.

3.10.3. <u>Fuel quality tests applicable to consignments prior to release from customs warehousing and intended to be released to the inland market not to be sold in the as-imported condition but blended in barges or road tankers after release:</u>

3.10.3.1. In case the product to be supplied to the inland market, is to be transferred to a barge, or road tanker, it is acceptable to analyse the fuel on a full complete test according to the standards listed in 3.9, on a hand-blend, on condition that the components of the hand-blend tested are taken by a representative of the independent laboratory, the components are clearly indicated on the certificate of quality and the relative quantities are also supplied. In this case the density is to be measured on the actual product delivered and compared to the density stated on the certificate of quality delivered to customs. The maximum allowed difference between the hand-blend density and the actual density is the repeatability limit (0.0006 kg/l). Sealed samples as described in 3.10.1 above are also to be kept.

Draft Specimen

3.11. Dyeing of Petroleum

3.11.1. It shall be the responsibility of the authorised provider to ensure that all fuels released for consumption are properly dyed with the fiscal dyes and national markers specified and required under the Excise Duty Act and any other applicable national legislation.

3.11.2. The Regulator may, from time to time, require the addition of specific dye(s), marker(s) or other identification substances to any specific petroleum product or category of petroleum products, where deemed necessary for regulatory purposes. The authorised provider shall ensure compliance with any such requirement within the period and in accordance with the specifications and procedures determined by the Regulator.

3.12. Safety and Environmental Procedures

3.12.1. The authorised provider shall take all reasonably practical steps to protect the environment in the course of operations associated with this authorisation.

3.12.2. The authorised provider shall immediately notify the Civil Protection Department and provide details in writing to the Regulator of any fire, explosion, any actual or suspected leak or loss of Petroleum or biofuel or any other significant incident arising from the activity being carried out under this authorisation.

3.12.3. The authorised person is to make sure that all practicable steps necessary to prevent fires, explosions, leaks and spills are taken and shall take all practicable steps necessary to prevent:

3.12.3.1. any fire or explosion;

3.12.3.2. the escape of petroleum and, or biofuels;

3.12.3.3. any petroleum and, or biofuels entering any drain, sewer or public road;

Draft Specimen

3.12.3.4. any naked light, fire, flame or any other source conducive to the ignition of flammable vapour occurring or present within a hazardous area; and

3.12.3.5. smoking taking place in any hazardous area where petroleum and, or biofuels is stored, handled or exposed.

3.12.4. No electric light, electrical apparatus or appliance likely to ignite surrounding flammable vapour shall be used in any hazardous area where petroleum and, or biofuels is stored, handled or exposed unless the apparatus is specifically designed for explosive atmospheres.

3.12.5. Adequate and efficient fire-fighting equipment together with means for summoning the Civil Protection Department, shall be provided at all times by the authorised person. The equipment shall be maintained in good condition and be capable of efficient operation at all times and in all weather conditions.

3.12.6. All effluents from tank cleaning or any other waste has to be disposed in accordance with any scheme that may be in place at any time or in its absence, in any manner that is approved by the Regulator.

3.13. Emergency Procedures

3.13.1. The authorised person shall make available to persons working in operation covered by this authorisation written procedures for normal operating and emergency procedures as approved by the relevant authorities. All operational and emergency procedures shall be reviewed regularly and shall be amended to take into account any changes in local circumstances

3.14. Transfer of Authorisation

3.14.1. This authorisation shall remain the property of the Regulator.

3.14.2. This authorisation shall not be validly transferred *inter vivos* or transmitted *causa mortis* unless the criteria as listed in the Regulations are complied with.

Draft Specimen

3.14.3. The Regulator shall treat an application for the transfer of this authorisation as a new application for the purposes of Schedule 1 of the Regulations.

3.15. Insurance

3.15.1. The authorised provider shall insure and keep insured throughout the duration of this authorisation, against legal liability for injury to third parties and/or loss or damage to third party property, including loss or damage resulting from fire and/or explosion resulting from the activity of importation and wholesaling of petroleum, or resulting from fire caused by third parties. The authorised provider shall, when required by the Regulator, alter or increase the insurance cover associated with the activity being carried out under this authorisation, always subject to the availability of such insurance on reasonable terms.

3.15.2. The authorised provider shall submit to the Regulator a copy of the updated insurance policy with the payment of the annual authorisation fees. The authorised provider is obliged to inform the Regulator in the event of the renewal of such insurance policy and also in respect of any changes which may be effected to an existing insurance policy. The authorised provider shall not affect any change to its insurance policy when such change breaches any requirement of the Regulator.

3.16. Unloading of fuel from barges, tankers and offshore storage facilities

3.16.1. The unloading of fuel from barges, tankers and offshore storage facilities directly into road tankers is not permitted unless a special authorisation for doing so is given by the Regulator.

Draft Specimen

3.17. Obligations of Regulation 33

3.17.1. The Authorised Provider shall abide to the requirements of Regulation 33 of the Petroleum for the Inland (Wholesale) Fuel Market, Bottling of LPG and Primary Storage Facilities Regulations (S.L. 545.17) and to submit timely reports to the Regulator as applicable by same Regulation.

3.18. Termination of the Authorisation

3.18.1. When the authorised provider, decides either to suspend or to terminate this authorisation, it shall promptly notify the Regulator in the form and manner prescribed by the Regulator, to notify such a termination or suspension.

3.18.2. Upon acknowledgment by the Regulator to the authorised provider of the notification for the suspension or termination of the authorisation, this authorisation shall be considered to have ceased to be in force and with immediate effect from the date of such acknowledgment, the carrying out of the activity of importer and, or wholesaler of petroleum and, or biofuels in terms of this authorisation, shall be deemed to be unauthorised.

3.18.3. Notwithstanding any notification for the termination or suspension of an authorisation, the authorised provider shall remain liable for the payment of any authorisation fees due to the Regulator.

3.19. Suspension, revocation or cancellation of the Authorisation

3.19.1. At any time in the course of the period for which this authorisation is valid, the authorised provider may have its authorisation suspended, revoked or cancelled where the Regulator is satisfied that:

3.19.1.1. the authorised provider has failed or is failing to abide by any conditions of this authorisation or to abide by the Regulations; and, or

Draft Specimen

3.19.1.2. the authorised provider is not compliant or does not possess all other relevant permits, licenses and authorisations that are issued by any other public authority and, or government department; and, or

3.19.1.3. the authorised provider is contravening any requirement imposed by law; and, or

3.19.1.4. the authorised provider fails to comply with any directive given by the Regulator; and, or

3.19.1.5. any information submitted in the application for an authorisation or the application for renewal of an authorisation and in terms of which the authorisation has been issued or renewed, as the case may be, or any other information given to the Regulator is determined to be false; and, or

3.19.1.6. the authorised provider, wilfully or through negligence, fails to inform the Regulator of any changes related with the original details as submitted in the application form submitted for this authorisation or fails to inform the Regulator with further changes to subsequent changes; and, or

3.19.1.7. the authorised provider does not meet the criteria in respect of one or more of the criteria referred to in clause 3.3 'Requirements and Obligations'; and, or

3.19.1.8. the authorised provider fails to pay any authorisation fees and, or any debt and, or any sum due to the Regulator within the stipulated time frames; and, or

3.19.1.9. the authorised provider fails to comply with any of the requirements contained in the Authorisations (Suspensions, Refusal and Revocation) Regulations (S.L. 545.19).

Draft Specimen

3.19.2. The breach of any of the conditions contained in this authorisation shall be subject to enforcement action including the imposition of administrative fines as established in the Regulator for Energy and Water Services Act or by means of any subsidiary legislation issued there under.

Draft Specimen

4.0 SPECIAL CONDITIONS OF THE AUTHORISATION

4.1. Nil (when no special conditions are included as part of the authorisation) or include special clause when the authorisation is issued with special conditions.

Draft Specimen

5.0 ANNEX 1

5.1. Details of Fuels Authorised to be Imported (One Table)

FUEL TYPE
Unleaded Petrol (SM EN 228)
Diesel (SM EN 590)
Gas Oil
Jet A1
Fuel Oil
Renewable fuels
LPG
Etc..

Draft Specimen